

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,383	--	--	7,948	161	-50	16,778	1,763	0
Hydrocarbon Gas Liquids	4,155	-21	663	195	--	-56	537	1,571	2,940
Natural Gas Liquids	4,155	-21	374	170	--	-52	537	1,571	2,623
Ethane	1,643	--	--	--	--	-49	--	254	1,444
Propane	1,330	--	302	144	--	-32	--	928	881
Normal Butane	330	--	79	15	--	37	158	176	54
Isobutane	381	--	-200	10	--	1	221	6	150
Natural Gasoline	471	-21	--	0	--	-9	158	207	94
Refinery Olefins	--	--	289	25	--	-4	--	--	317
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	286	19	--	-7	--	--	312
Butylene	--	--	3	6	--	3	--	--	6
Isobutylene	--	--	152	--	--	0	--	--	0
Other Liquids	--	1,234	--	1,341	15	47	1,982	513	48
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,234	--	33	118	-7	1,194	198	0
Hydrogen	--	--	--	--	220	--	220	--	0
Oxygenates (excluding Fuel Ethanol)	--	80	--	10	-21	2	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,154	--	23	-82	-9	973	130	0
Fuel Ethanol ⁵	--	1,043	--	--	-12	-6	914	123	0
Renewable Fuels Except Fuel Ethanol	--	111	--	23	-70	-3	59	7	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	618	--	35	270	264	49
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	691	-102	19	518	51	0
Reformulated	--	--	--	193	156	-9	358	1	0
Conventional	--	0	--	498	-259	29	160	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	5	19,751	684	187	-94	--	3,423	17,299
Finished Motor Gasoline	--	5	9,966	38	115	0	--	862	9,261
Reformulated	--	--	3,243	--	-134	0	--	--	3,109
Conventional	--	5	6,722	38	249	0	--	862	6,152
Finished Aviation Gasoline	--	--	10	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,778	119	--	-2	--	216	1,684
Kerosene	--	--	7	3	--	-4	--	5	9
Distillate Fuel Oil ⁵	--	--	5,031	171	72	-139	--	1,258	4,155
15 ppm sulfur and under	--	--	4,708	142	72	-111	--	1,051	3,982
Greater than 15 ppm to 500 ppm sulfur	--	--	92	5	--	-18	--	103	12
Greater than 500 ppm sulfur	--	--	231	24	--	-10	--	104	161
Residual Fuel Oil ⁶	--	--	424	217	--	4	--	335	303
Less than 0.31 percent sulfur	--	--	56	21	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	63	17	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	304	179	--	16	--	NA	NA
Petrochemical Feedstocks	--	--	300	20	--	1	--	--	319
Naphtha for Petro. Feed. Use	--	--	194	17	--	2	--	--	209
Other Oils for Petro. Feed. Use	--	--	107	3	--	0	--	--	110
Special Naphthas	--	--	37	16	--	-1	--	--	54
Lubricants	--	--	188	46	--	-2	--	121	115
Waxes	--	--	4	5	--	-2	--	4	7
Petroleum Coke	--	--	896	14	--	3	--	603	304
Marketable	--	--	667	14	--	3	--	603	75
Catalyst	--	--	229	--	--	--	--	--	229
Asphalt and Road Oil	--	--	323	36	--	49	--	19	291
Still Gas	--	--	694	--	--	--	--	--	694
Miscellaneous Products	--	--	93	0	--	0	--	1	92
Total	14,538	1,218	20,414	10,168	363	-153	19,297	7,270	20,286

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.